

1 Q. **Reference: Section 2.5.1 Island Interconnected Load Forecast.**

2 Regarding sales to NP, please provide the actual, weather adjusted, and forecast
3 levels of (i) capacity (native peak), (ii) capacity (COS, net of generation credit), (iii)
4 energy (GW.h) for each year since 2005.

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7 A. Please see the table below that provides:

8 (i) actual, weather adjusted and forecast NP native peak;
9 (ii) actual, weather adjusted and forecast NP native peak net of generation
10 credit and;
11 (iii) actual and forecast energy sales to NP.

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13 Please note that NP native peak information is provided on a winter peak
14 (December to March) and that forecast values are Hydro's one year ahead
15 forecasts. Also note that Hydro does not weather adjust its actual energy sales to
16 NP and these are therefore not available.

	(i)			(ii)			(iii)		
	NP Native Peak (MW)			NP Native Peak Less Generation Credit (MW)			Energy Sales to NP (GWh)		
	Weather			Weather			Weather		
	Actual	Adjusted	Forecast	Actual	Adjusted	Forecast	Actual	Adjusted	Forecast
2005	1131	1166	1221	1005	1040.6	1096	4664	NA	4854
2006	1142	1172	1204	1024	1053.9	1086	4617	NA	4793
2007	1181	1188	1211	1063	1070.1	1093	4991	NA	5007
2008	1219	1237	1235	1101	1119.1	1117	4960	NA	5053
2009	1206	1238	1263	1088	1119.6	1145	5108	NA	5134
2010	1166	1252	1283	1048	1134.6	1165	5016	NA	5129
2011	1241	1293	1302	1123	1175.1	1185	5317	NA	5332
2012	1281	1350	1332	1163	1232.6	1214	5359	NA	5530
2013	1398	1343	1348	1281	1225.4	1230	5606	NA	5740

Notes: 1. NP native peak is NP maximum demand and includes requirements from Hydro and NP generation.
2. Weather adjusted native loads are as per Hydro's peak weather adjustment model for NP billing purposes.
3. Values in (ii) columns are values in (i) columns less generation credit.